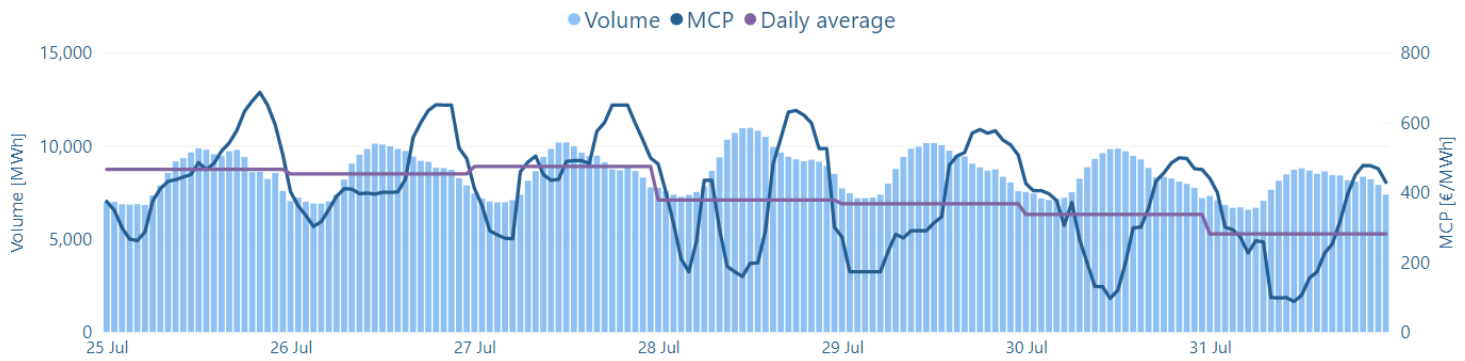


**MCP**  
**393.66** €/MWh

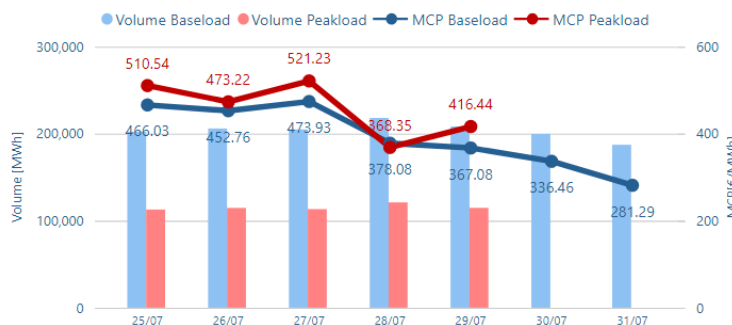
**Volume**  
**1,427** GWh

**Value**  
**566.0** M€

## Hourly MCP & Volume



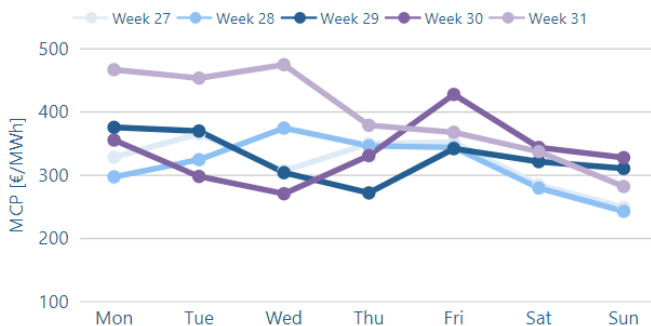
## Daily MCP & Volume



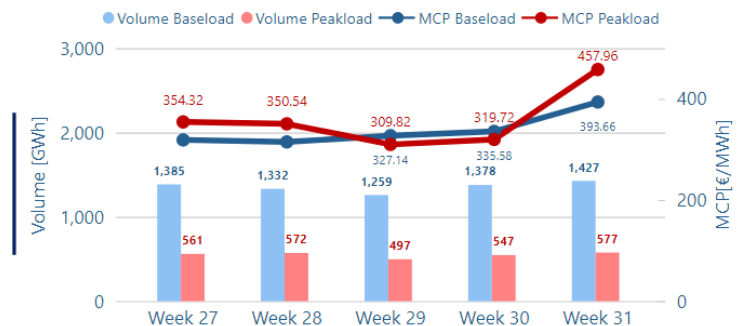
## Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
25/07	466.03	510.54	202,310	112,805
26/07	452.76	473.22	205,956	114,682
27/07	473.93	521.23	204,989	113,287
28/07	378.08	368.35	218,107	121,025
29/07	367.08	416.44	208,279	114,743
30/07	336.46		199,811	
31/07	281.29		187,263	

## MCP per Weekday



## Weekly MCP & Volume



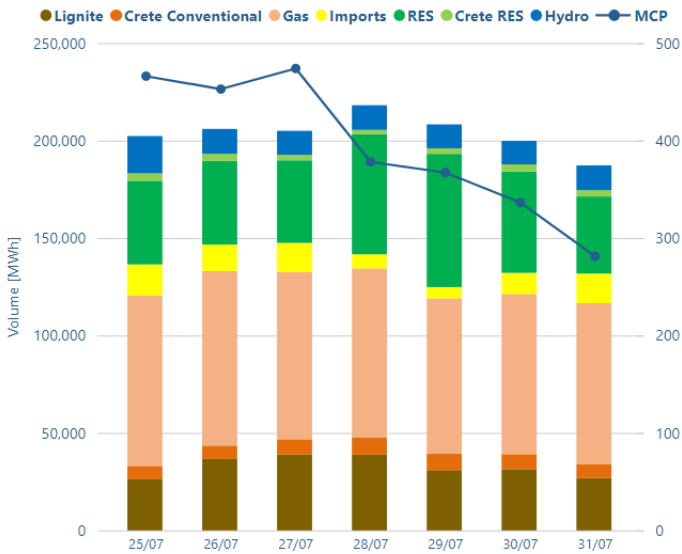
Day Ahead Electricity Market-Greek Bidding Zone

Week 31

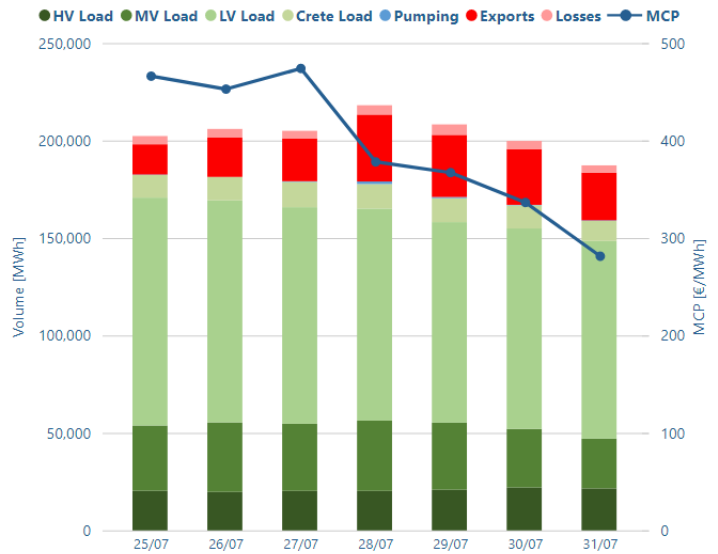
25/07/2022

31/07/2022

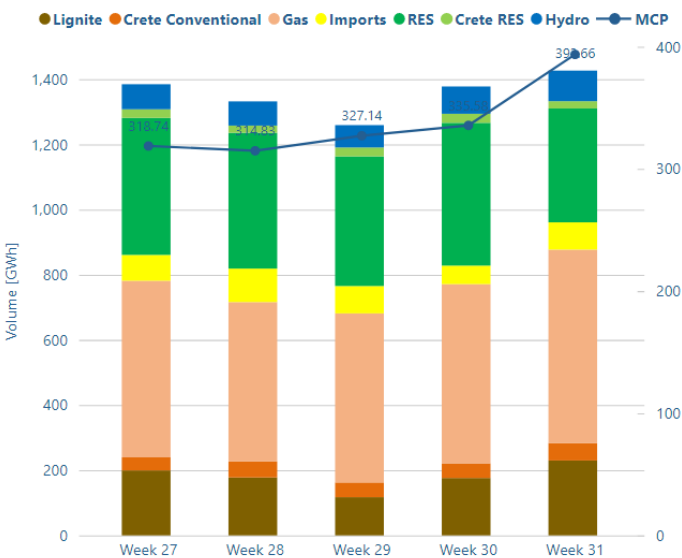
## Daily Supply Mix



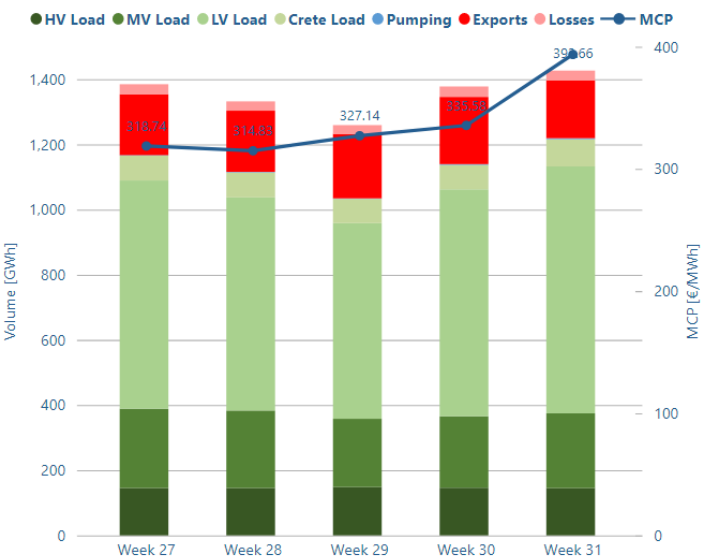
## Daily Demand Mix



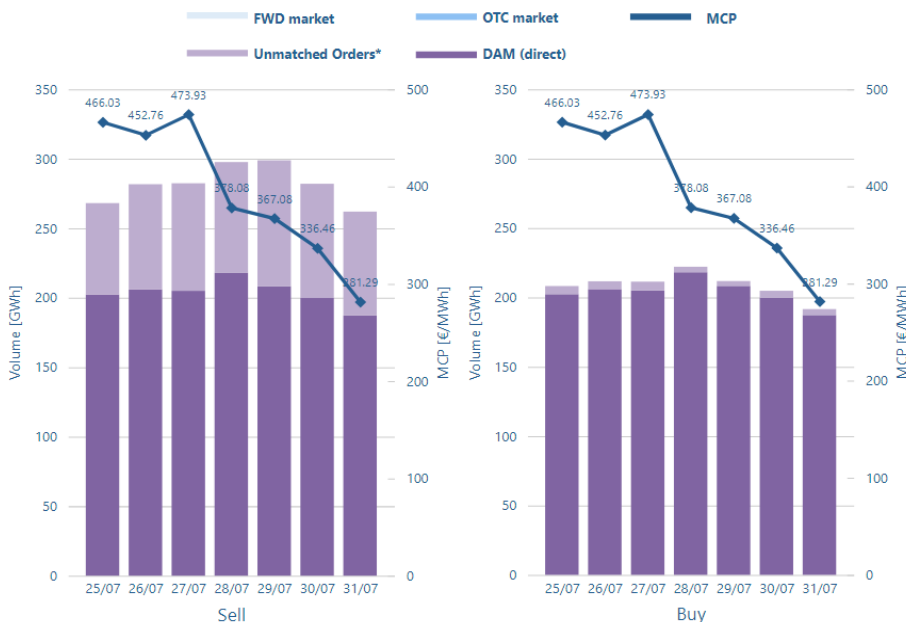
## Weekly Supply Mix



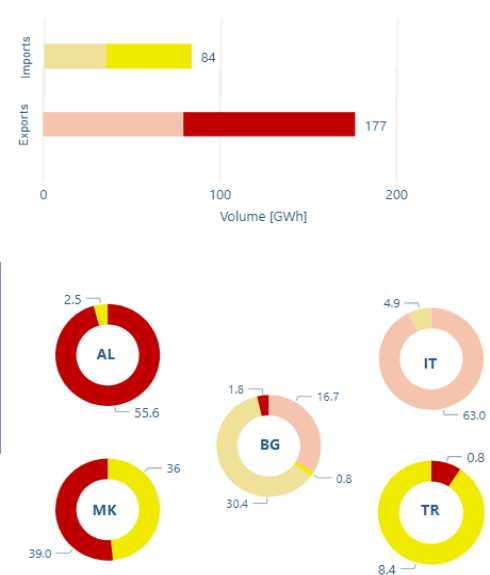
## Weekly Demand Mix



## Unmatched orders & traded volume



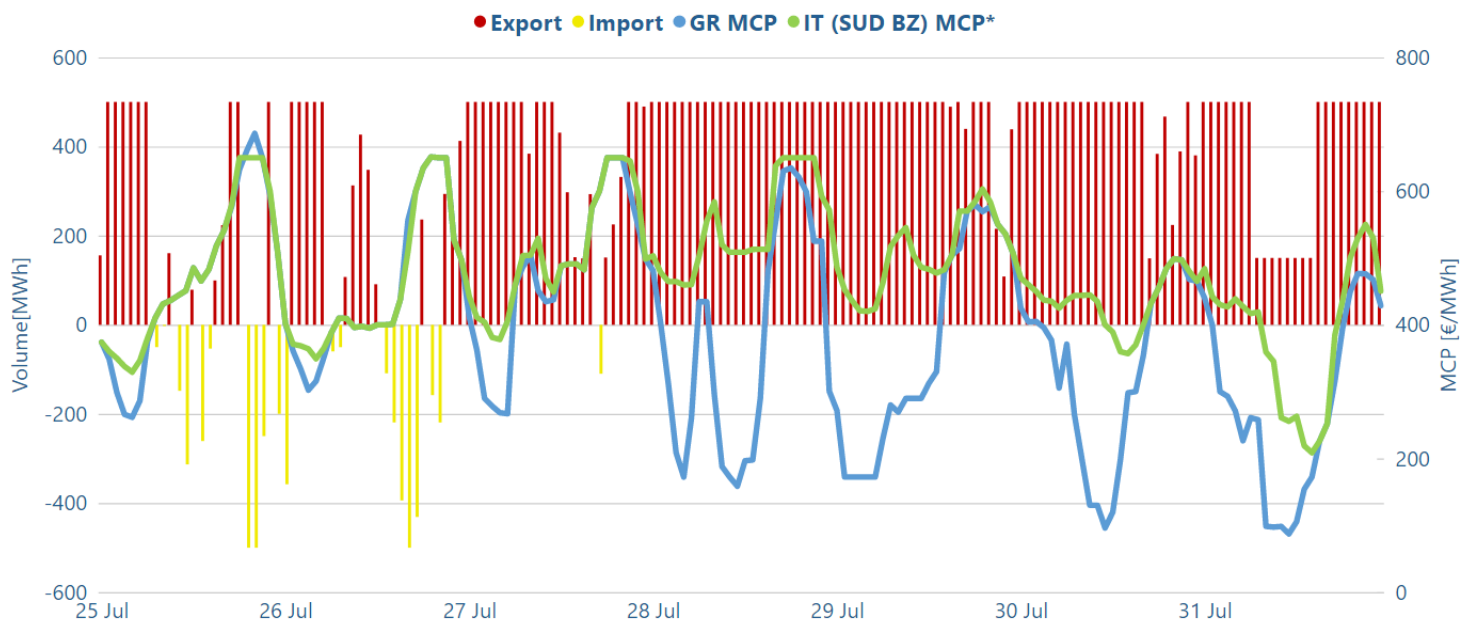
## Cross Borders Volumes



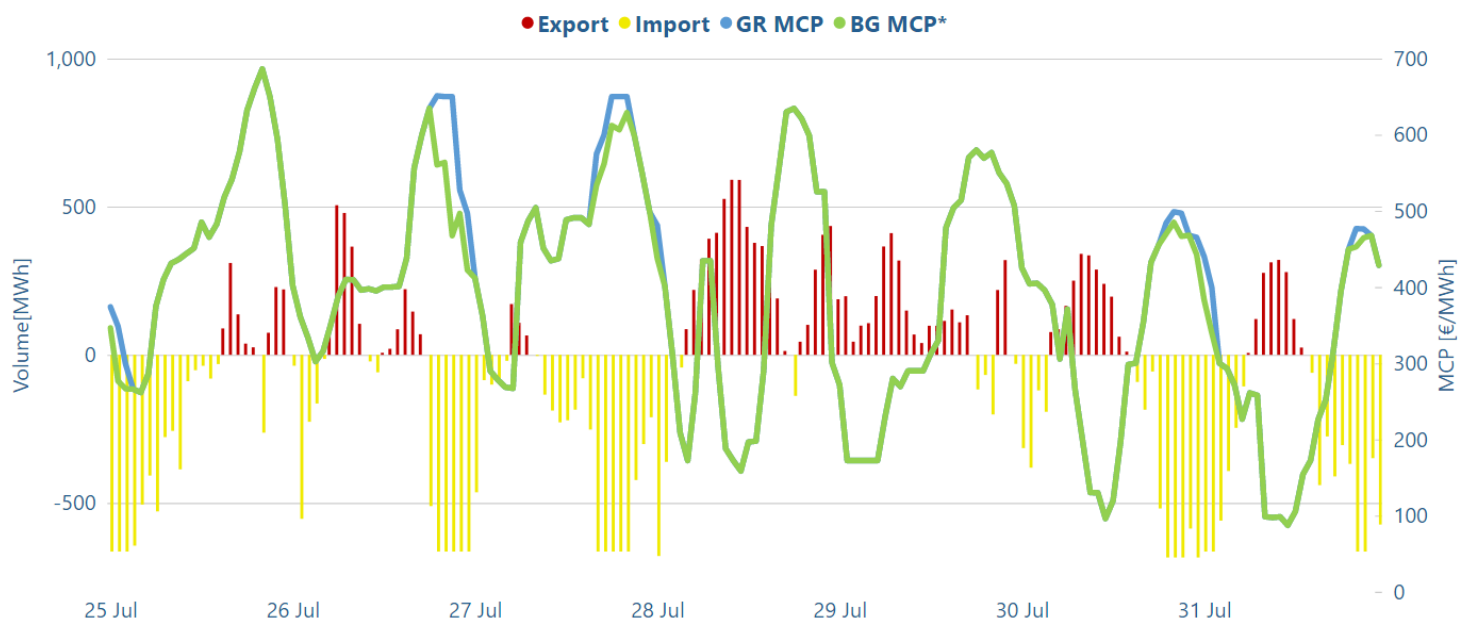
\*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Exports-Implicit Allocation Imports-Implicit Allocation

## Market Coupling Cross Border Flow

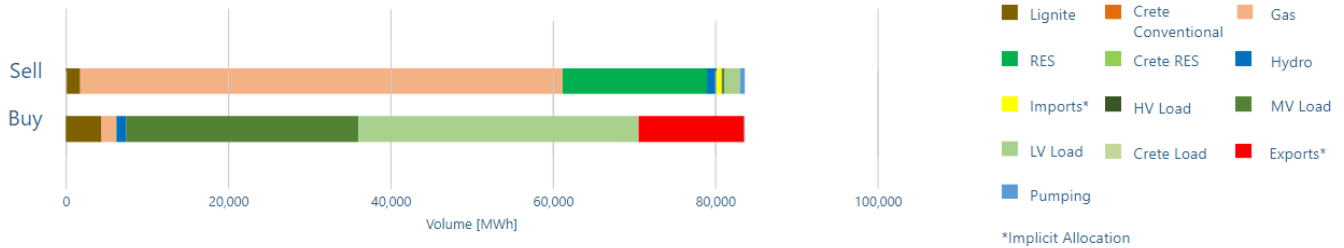


\*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

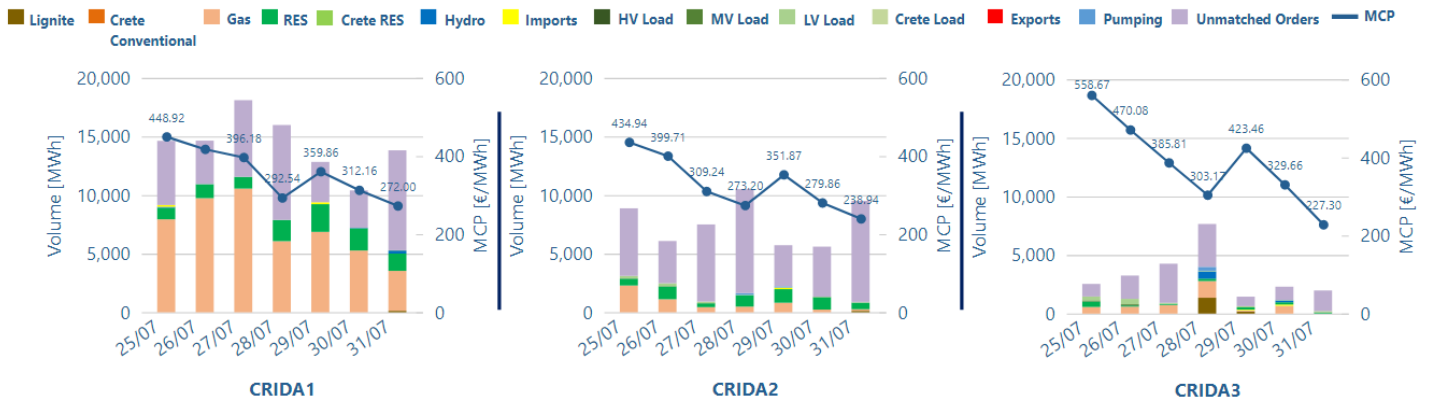


\*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

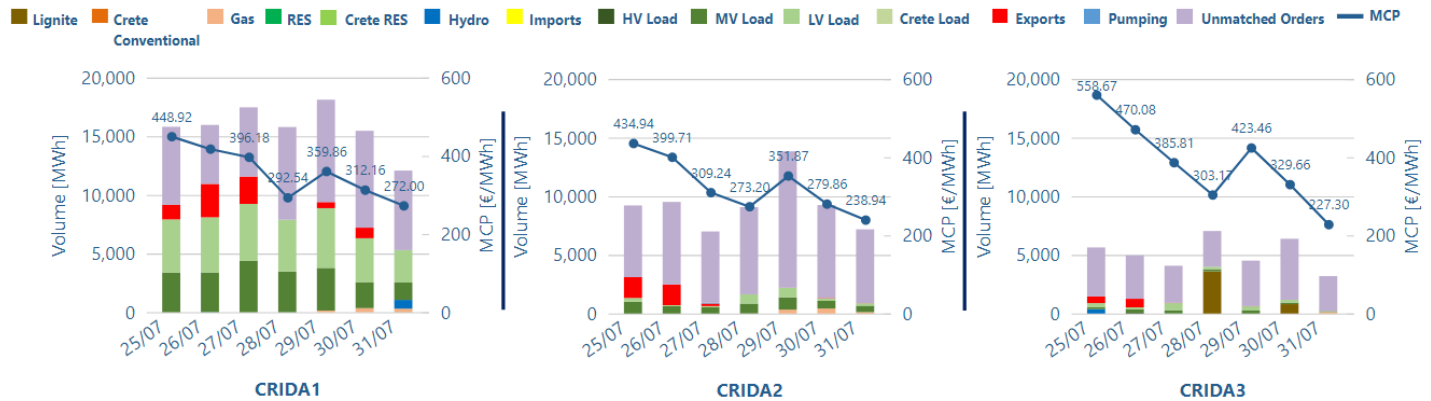
## Aggregated traded volume



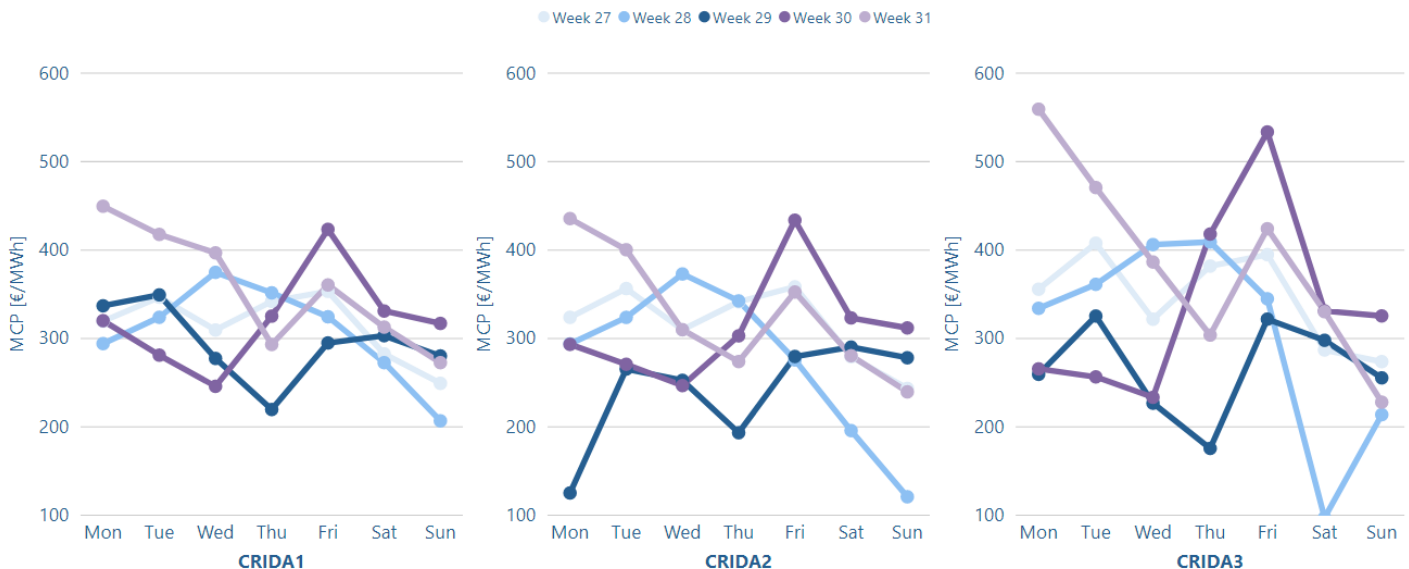
## MCP, Volume & unmatched orders for Sell Side

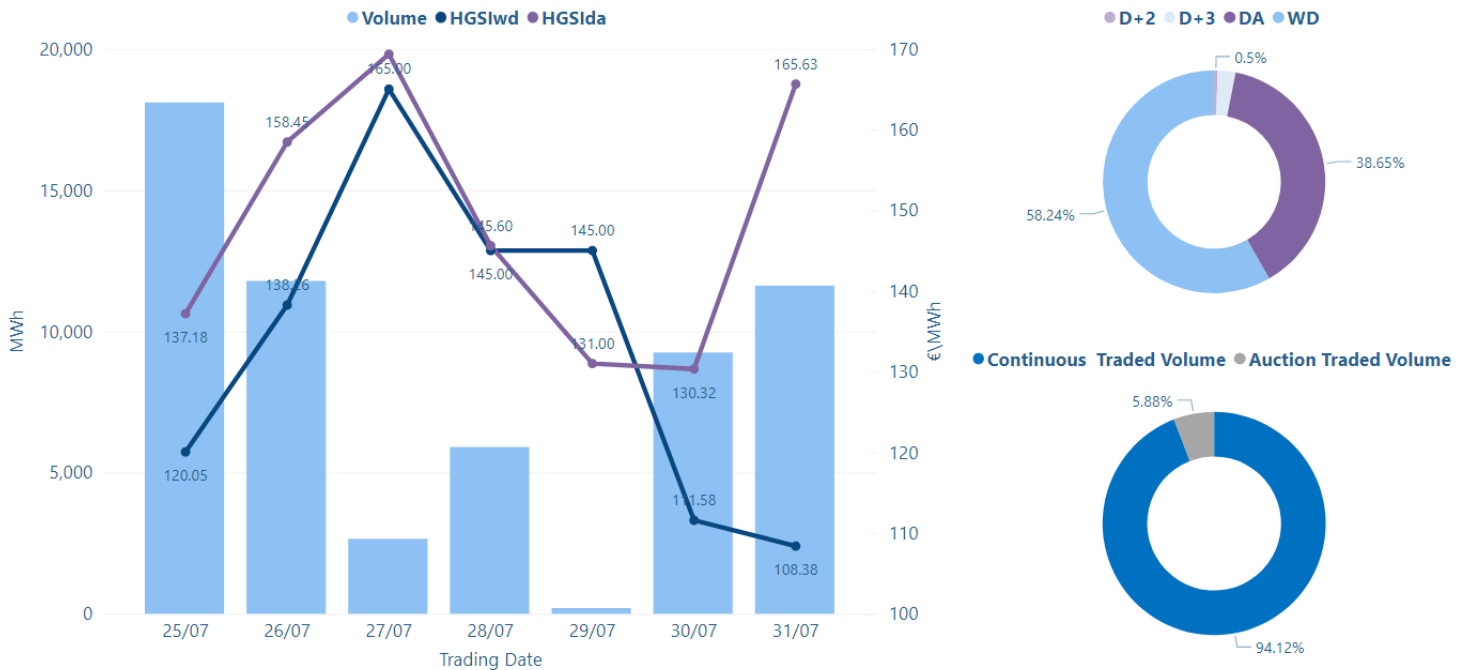


## MCP, Volume & unmatched orders for Buy Side



## MCP per Weekday





## Volume, Closing, Min & Max Prices per Trading Date

